

# Current Challenges & Opportunities in Sea Water Electrolysis

delivered at

Japan-India Pilot Symposium towards De-carbonisation of Global South

by

Professor A. S. K. Sinha, *Director*

Rajiv Gandhi Institute of Petroleum Technology

Jais, Amethi

&

Umaprasana Ojha, Professor

Indian Institute of Technology Bhubaneswar

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## **Abstract**

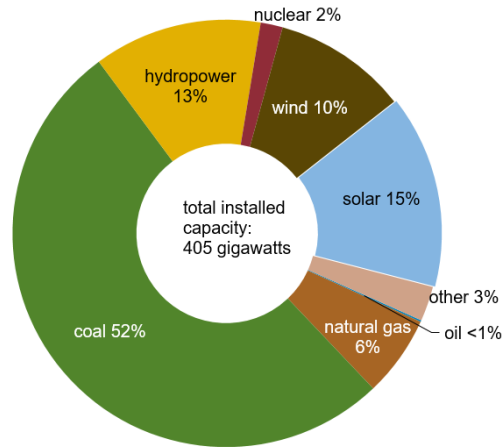
Alternative avenues to supplement the energy needs of the society and at the same time ensuring zero carbon emission is essential to realise the global decarbonization drive.

Among the various green sources of energy given due consideration, green H<sub>2</sub> is gradually emerging as the most promising owing to its high energy density and availability of multiple processes such as electrochemical, photochemical, and thermal procedures of generating the same.

This presentation emphasizes the affordable and viable production of green H<sub>2</sub> from sea and low grade water sources to facilitate the decarbonization drive.

# Importance of H<sub>2</sub> Energy in Context of Decarbonisation

## Current principal energy sources in India



Data source: India Ministry of Power

## Statistics

Source	Energy Generated	CO <sub>2</sub> Evolved
Coal	1.14 kWh/lb	2.4 lb/lb*
H <sub>2</sub>	14.97 kWh/lb	Nil

\*500 MW coal plant will produce 10 billion lb/year



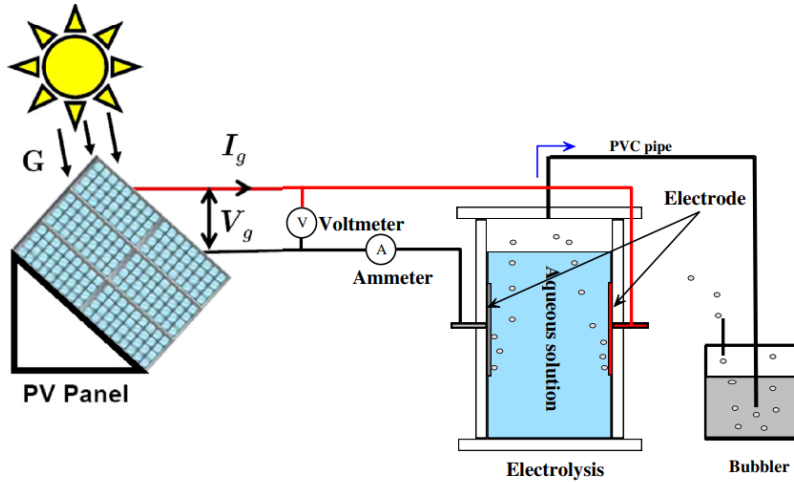
## Hydrogen by Electrolysis of Water



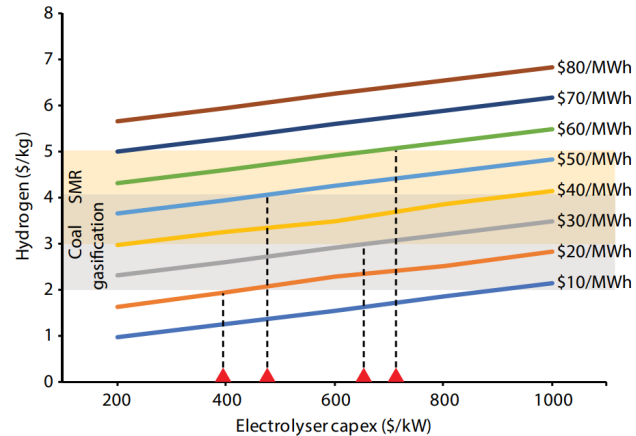
- Most large commercial electrolyzers are based on alkaline electrolysis and operate with aqueous electrolytes containing 30% KOH which gives the maximum ionic conductivity, at operating temperatures between 70 – 90 deg C and approximately 30 bar.
- In recent years commercial development has actively focused on an acid electrolyte, typically using a solid polymer electrolyte and not an aqueous electrolyte. This enables a compact and higher efficiency system.
- In more recent years, two other very promising electrolyser technologies have been under investigation for hydrogen production: the alkaline polymer membrane and the high temperature solid oxide or similar ceramic based cells.

# Green H<sub>2</sub> by Definition & Economic Viability

The feedstock and utilized energy sources to be green  
 The whole process to be carbon neutral



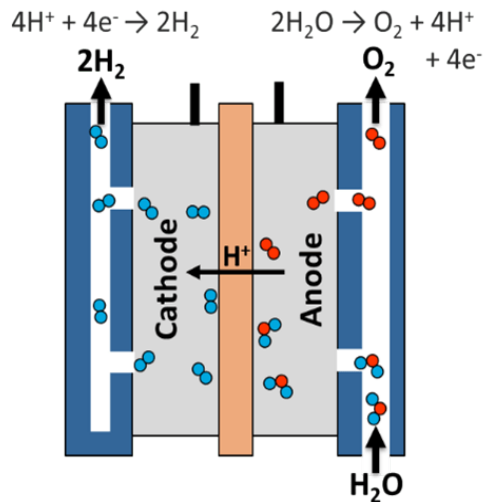
Balabel et al 10.1007/s13369-014-1050-6



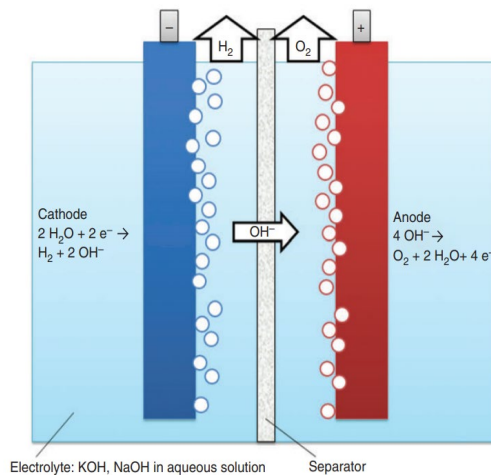


# Commercial Electrolyzer Technology

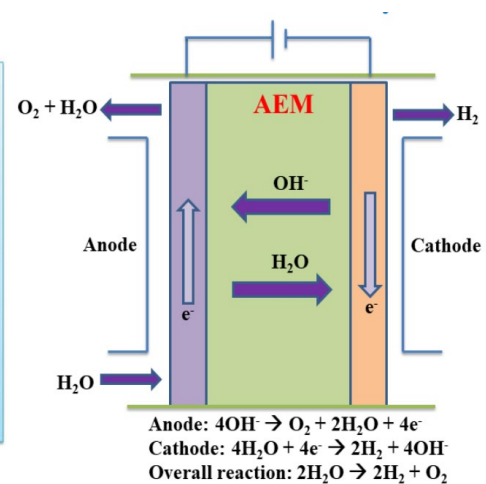
**Polymer Electrolyte Membrane (PEM) Electrolyzer**



**Alkaline Electrolyzer**



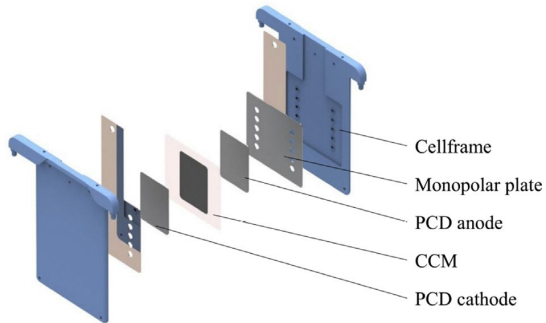
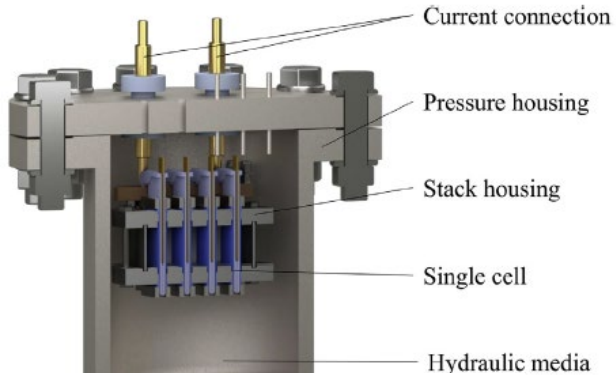
**AEM Electrolyzer**



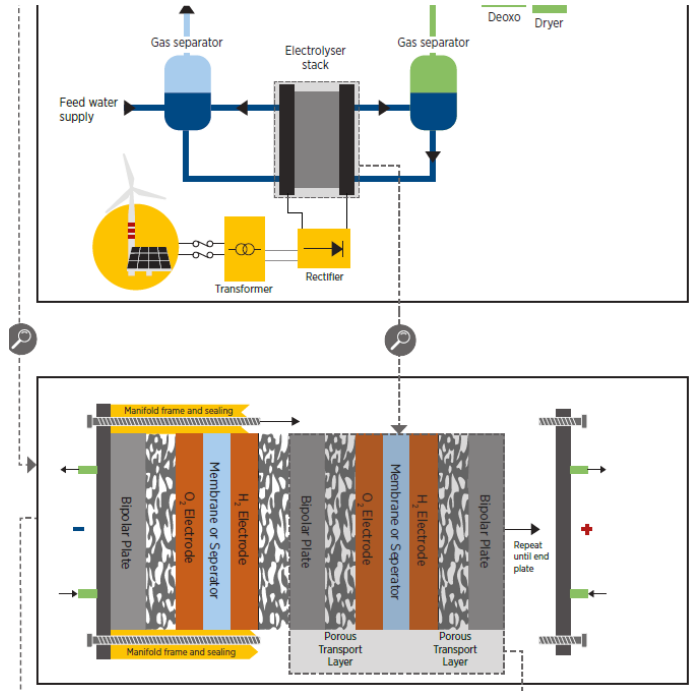


# Modular Arrangement in Commercial Electrolyzers

## PEM



## Alkaline





# Challenges in Green H<sub>2</sub> Commercialization

- Feedstock

Potable water is not affordable: Consumption (India):  $\sim 7.9 \times 10^8$  L/day

Sea water is realistic feedstock for sustainable production

Electrode material: Ni is scarce, SS or Fe based systems are preferable

Cost of H<sub>2</sub>: 1-2 \$/kg H<sub>2</sub>

Electricity: Solar

- System (Alkaline Electrolyzer)

Membrane disadvantageous: Fouling in sea water and clogging with hard salts

Electrode degradation in saline water: Halide resistant electrodes desirable

Stagnant electrolyte: Accumulation of particulates and ions

Flow system desirable: To regulate the pH, concentration of ions and facilitate output purity

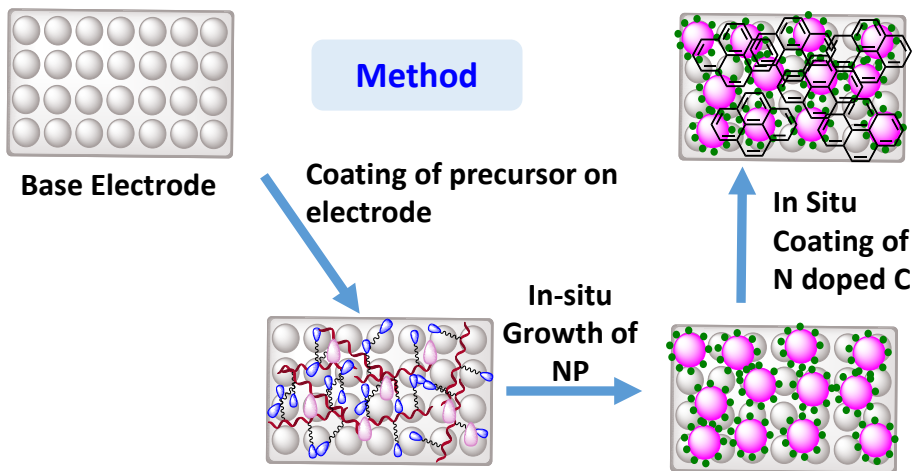
## Solution:

Membrane less flow through modular electrolyzer system with Cl<sup>-</sup> resistant electrodes





# Design & Fabrication of Catalyst Coated Electrode: Innovation



## Characteristics

- Nitridation/phosphidation induces porosity
- Conductive N@C aids conductivity & selectivity of OER over CER
- In-Situ growth aids bonding between support and catalyst
- Ni-3d and N-2p orbitals overlapping aids conductivity
- The non-metals formed the corresponding oxide anion ( $\text{NO}_3^-$ ,  $\text{PO}_4^{2-}$ ,  $\text{SO}_4^{2-}$ ) and repelled the corrosive  $\text{ClO}^-$  ion

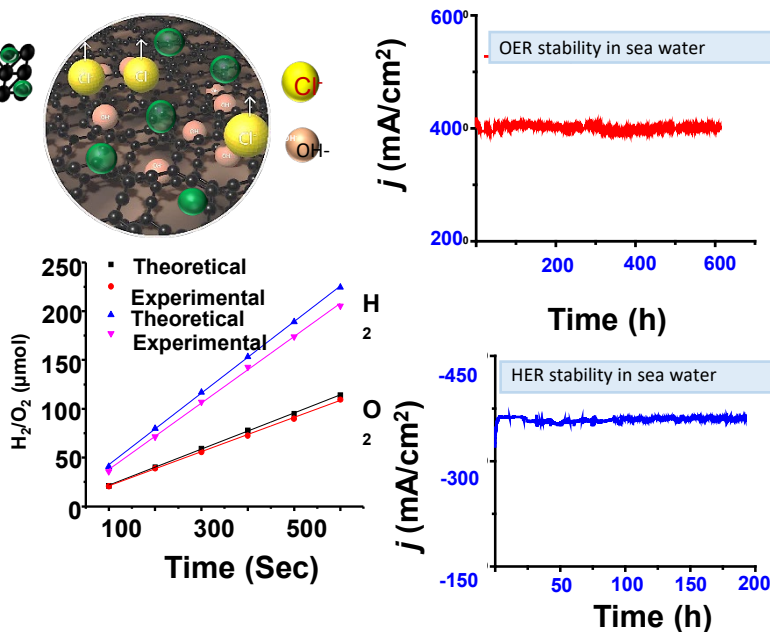
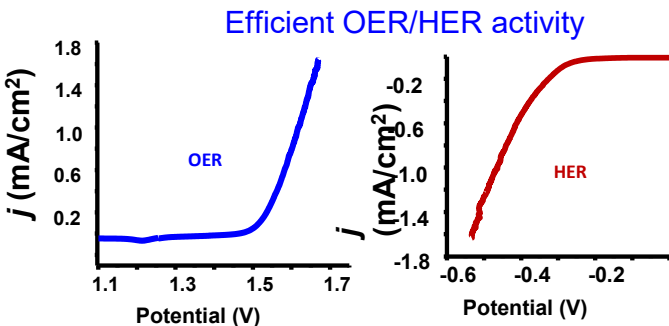
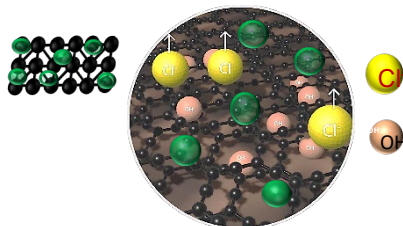
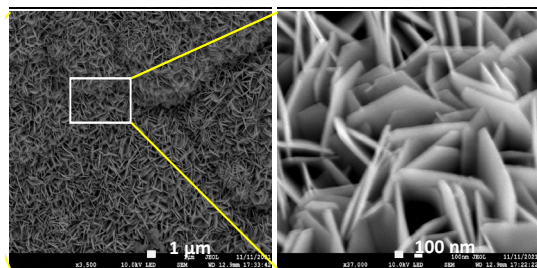


# Electrode Development for Sea Water Electrolysis

Cl<sup>-</sup> resistant Electrodes

Feedstock: Sea water

Nano Arrays: High surface area



Indian Patents Filed



# Current State of the Art: Electrode Development at RGIPT

## Electrodes for sea water electrolysis

Catalyst Systems	OER (A/cm <sup>2</sup> ) (Overpotential, V)	HER (A/cm <sup>2</sup> ) (Overpotential, V)	Project
Ni(OOH) <sub>2</sub> -NiN <sub>x</sub> @CN NF	0.6/0.35	-0.4/0.55	NTPC
CoNi-Fe(OOH) <sub>2</sub> P <sub>x</sub> NF	0.4/0.37	-0.4/0.30	NTPC
(Zn-Fe)N <sub>x</sub> @CN NF	1.0/0.67	-1.2/0.65	DST
(Co-Ni)N <sub>x</sub> CN NF	1.5/0.27	-0.6/-0.50	DST
Fe(ON) <sub>y</sub> -NiN <sub>x</sub> @NC NF	1.5/0.20	-1.5/0.13	DST
(Fe-Co)S <sub>x</sub> -NF*	1.0/0.22	1.0/0.45	DST

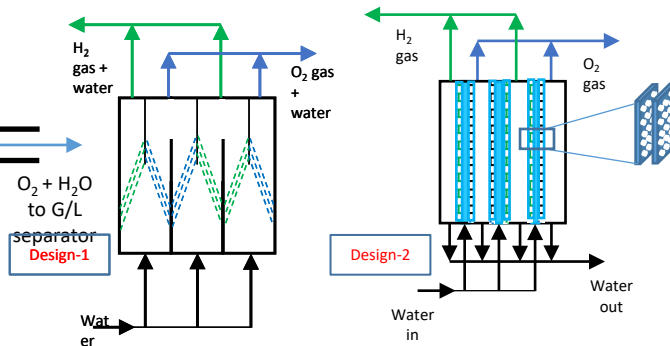
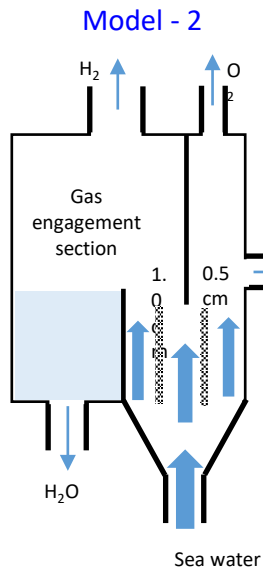
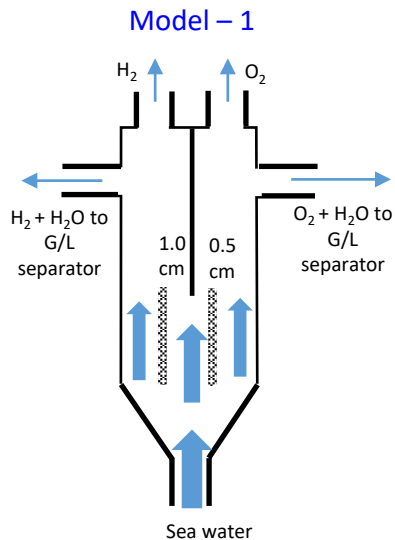
The electrodes are bi-functional in nature, Electrolyte: 2 M KOH in simulated Sea water

\*Catalyst synthesized at 50 °C under hydrothermal condition



# Membraneless Flow Through Electrolyzer

## Schematics of Core Set up



## Operating parameters:

Concentration of alkaline water: 4M KOH

T = 60°C, P = 1 atm

Electrode area = 5 x 4 cm<sup>2</sup>

H<sub>2</sub> prod. Rate = 2 L/hr

Electrolyte flow rate = 0.5 L/min

## Results:

H<sub>2</sub> purity > 99.9%

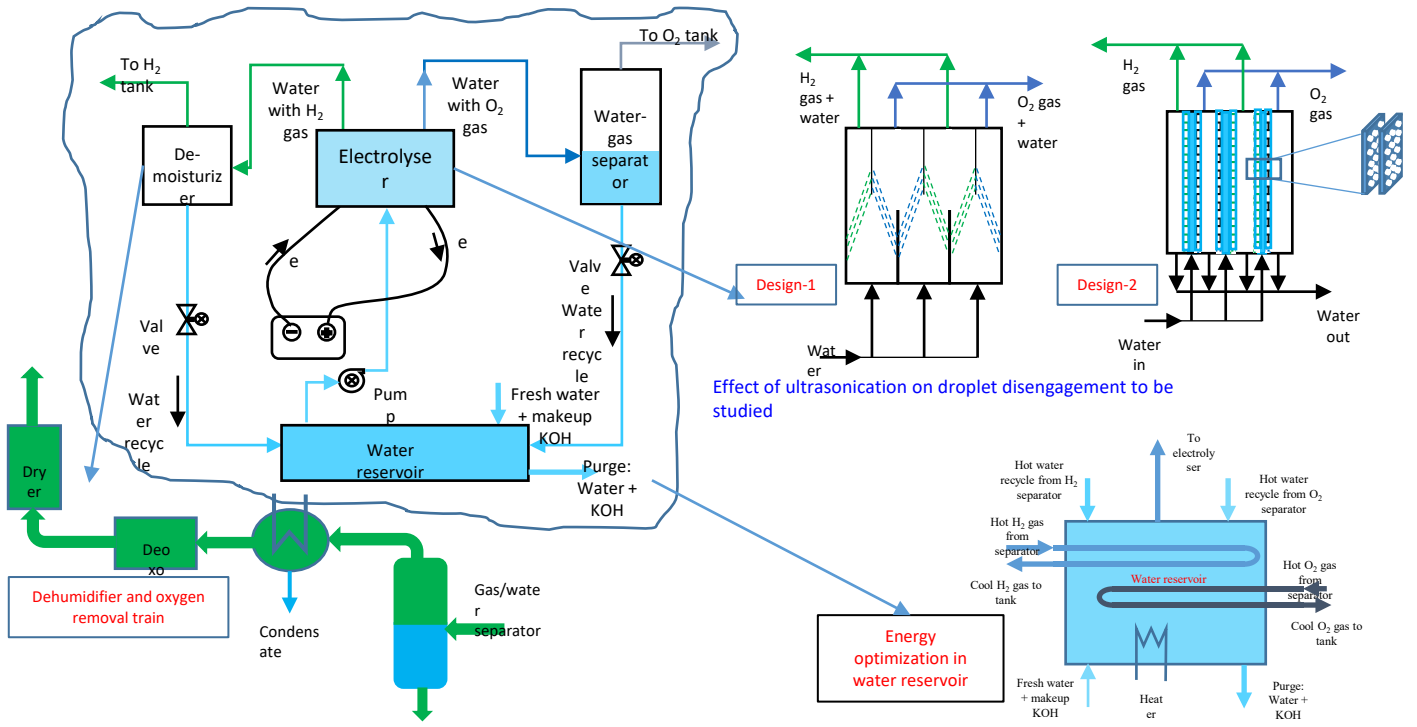
%H<sub>2</sub> in O<sub>2</sub> gas = <2%

## Target (Complete Set up)

- 200 sL/day : 5 months
- 3200 sL/day: 10 months (0.3 kg/day H<sub>2</sub>)



# Our Membrane less Design



Effect of ultrasonication on droplet disengagement to be studied

Energy optimization in water reservoir



# Key Performance Indicators

Parameter	PEM	AEM	Alkaline	SOE	Our Design
Current Density	1-2 A/cm <sup>2</sup>	0.2-2.0 A/cm <sup>2</sup>	0.2-0.8 A/cm <sup>2</sup>	0.3-1.0 A/cm <sup>2</sup>	0.4-1.0 A/cm <sup>2</sup>
Pressure	<30 Bar	<35 Bar	<30 Bar	1 Bar	1 Bar
Temperature	50– 80°C	40-60°C	70-90°C	700-850°C	40-60 °C
Potential	1.4-2.5 V	1.4 – 2.0 V	1.4–3.0 V	1.0 – 1.5 V	1.5-2.5 V
Electrode Area	1500 cm <sup>2</sup>	< 300 cm <sup>2</sup>	1 – 3 m <sup>2</sup>	200 cm <sup>2</sup>	150-900 cm <sup>2</sup>
Voltage Efficiency	50 – 68%	52 – 67%	50 – 68%	75 - 85%	65-75%
Electrical Efficiency (Stack)	47-66 kWh/kg H <sub>2</sub>	51.5-60 kWh/kg H <sub>2</sub>	47–80 kWh/kg H <sub>2</sub>	35-40* kWh/kg H <sub>2</sub>	40-67 kWh/kg H <sub>2</sub>
Capital Cost	1182 \$/kW	Unknown	1268 \$/kW	> 2200 \$/kW	900 \$/kW

\* Electrical efficiency only, thermal energy consumption is high



*Thank You*